

CONFIDENTIAL
Release Date

P-W

ARKLA EXPLORATION #3 State 326
NW SW 36-17N-22E Navajo County

(over)

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☐ Dry ☐

DESCRIPTION OF WELL AND LEASE

Operator ARKLA EXPLORATION COMPANY Address P.O. Box 669, HOLBROOK, ARIZONA

Federal, State or Indian Lease Number or name of lessor if fee lease Well Number Field & Reservoir

STATE 3 WILLOCAT STRAT TEST

Location County

1794 FSL 675 FWL NAVAJO

Sec. TWP-Range or Block & Survey

SEC 36-17N-22E

Date spudded Date total depth reached Date completed, ready to produce Elevation (DP, RKB, RT or Gr.) Elevation of casing hd. flange

9-24-65 10-2-65 5324 KB

Total depth P.B.T.D. Single, dual or triple completion? If this is a dual or triple completion, furnish separate report for each completion.

1170'

Producing interval (s) for this completion Rotary tools used (interval) Cable tools used (interval)

NONE ROTARY

Was this well directionally drilled? Was directional survey made? Was copy of directional survey filed? Date filed

Type of electrical or other logs run (check logs filed with the commission) Date filed

JET GRN 10-4-65

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
SURFACE	13 3/4"	9 5/8"	32.75#	44'	35	NONE
PROTECTIVE	8 3/4"	7"	20#	847'	100	NONE

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
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INITIAL PRODUCTION

Date of first production Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test Hrs. tested Choke size Oil prod. during test Gas prod. during test Water prod. during test Oil gravity

bbls. MCF bbls. ° API (Corr)

Tubing pressure Casing pressure Cal'd rate of Production per 24 hrs. Oil Gas Water Gas-oil ratio

bbls. MCF bbls.

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the DISTRICT GEOLOGIST.....of the

ARKLA EXPLORATION COMPANY.....(company), and that I am authorized by said company to make this report; and that this

report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date 12-15-68 Signature Warren E. Carr

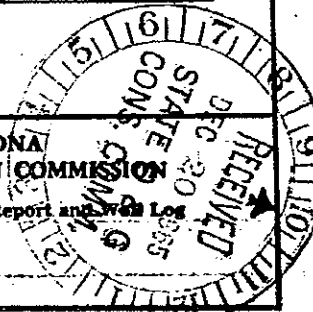
Permit No. 326

STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Well Completion or Recompletion Report and Well Log

Form No. 4 File One Copy



(Complete Reverse Side)

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description
SPUD IN	ALUVIUM		
T/ TRM	78	283	SH VERI COLORED
COCONINO	283	818	SD-WH-MG CLEAR-ROUND-SUB ROUND
T/PSU	818	870	ANKY-GYPSUM-SH-RED
T/SALT	870	TO IN SALT	

FORMATION		THICKNESS		PERCENTAGE		PERCENTAGE	
FORMATION	THICKNESS	PERCENTAGE	FORMATION	THICKNESS	PERCENTAGE		
SPUD IN	ALUVIUM		SPUD IN	ALUVIUM			
T/ TRM	78		T/ TRM	78			
COCONINO	283		COCONINO	283			
T/PSU	818		T/PSU	818			
T/SALT	870		T/SALT	870			

FORMATION		THICKNESS		PERCENTAGE		PERCENTAGE	
FORMATION	THICKNESS	PERCENTAGE	FORMATION	THICKNESS	PERCENTAGE		
SPUD IN	ALUVIUM		SPUD IN	ALUVIUM			
T/ TRM	78		T/ TRM	78			
COCONINO	283		COCONINO	283			
T/PSU	818		T/PSU	818			
T/SALT	870		T/SALT	870			

Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

PLUGGING RECORD					
Operator ARKLA EXPLORATION COMPANY			Address Box 669, HOLBROOK, ARIZONA		
Federal, State, or Indian Lease Number, or lessor's name if fee lease. STATE PERMIT #7485		Well No. 3	Field & Reservoir WILDCAT G & SRM		
Location of Well 1794FSL 675 FWL		Sec-Twp-Rge or Block & Survey SEC 36-17N-22E		County NAVAJO	
Application to drill this well was filed in name of ARKLA EXPLORATION COMPANY		Has this well ever produced oil or gas No	Character of well at completion (initial production): Oil (bbbls/day) Gas (MCF/day) Dry?		
Date plugged: 10-2-65		Total depth 1170	Amount well producing when plugged: Oil (bbbls/day) Gas (MCF/day)		Water (bbbls/day)
Name of each formation con- taining oil or gas. Indicate which formation open to well- bore at time of plugging		Fluid content of each formation	Depth interval of each formation		Size, kind & depth of plugs used Indicate zones squeeze cemented, giving amount cement
Casing Record					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
9 5/8"	44		44		CEMENT CIRCULATED TO SURFACE AROUND PIPE.
7"	817		817		" " " "
Was well filled with mud-laden fluid, according to regulations?				Indicate deepest formation containing fresh water.	
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
ARKLA EXPLORATION COMPANY		HOLBROOK, ARIZONA		SURROUNDING	
NEW MEXICO ARIZONA LAND CO		ALBUQUERQUE, NEW MEXICO		SURROUNDING	
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and sign letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plug- ging which might be required.					
Use reverse side for additional detail.					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the DRILLING SUPT.					
ARKLA EXPLORATION COMPANY (company) and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge					
Date 10-2-65		Signature James Walby			
CONFIDENTIAL			STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy		
Release Date 4-2-66			Form No. 10		
Permit No. 326					

APPLICATION TO ABANDON AND PLUG

FIELD WILDCAT
 OPERATOR ARKLA EXPLORATION COMPANY ADDRESS Box 669, HOLBROOK, ARIZONA
 Federal, State, or Indian Lease Number or Lessor's Name if Fee Lease STATE PERMIT #7485 WELL NO. 3
 SURVEY G & SRM SECTION 36 COUNTY NAVAJO
 LOCATION _____

TYPE OF WELL WILDCAT STRATEGIC TEST TOTAL DEPTH 1170
 (Oil, Gas or Dry Hole)
 ALLOWABLE (If Assigned) _____
 LAST PRODUCTION TEST OIL _____ (Bbls.) WATER _____ (Bbls.)
 GAS _____ (MCF) DATE OF TEST _____
 PRODUCING HORIZON _____ PRODUCING FROM _____ TO _____
 1. COMPLETE CASING RECORD 9 5/8" - 44' - CIRCULATED CEMENT.
7" - 817' - CIRCULATED CEMENT.

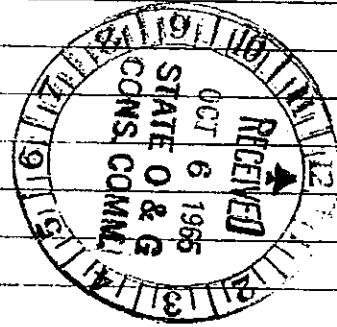
2. FULL DETAILS OF PROPOSED PLAN OF WORK

If well is to be abandoned, does proposed work conform with requirements of Rule 202? Yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS 10-2-65
 NAME OF PERSON DOING WORK JAMES S. BALDREY ADDRESS HOLBROOK, ARIZONA
 CORRESPONDENCE SHOULD BE SENT TO JAMES S. BALDREY
Verbal approval 10-1-65
CONFIDENTIAL
 Release Date 4-2-66 10-2-65
 Date

Date Approved 10-8-65
 STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 By: John L. Conner
 Permit No. 326

STATE OF ARIZONA
 OIL & GAS CONSERVATION COMMISSION
 Application to Abandon and Plug
 Two Copies
 Form No. 9



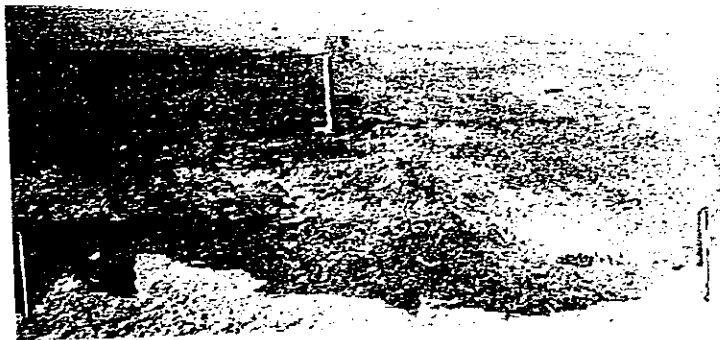
326

3-15-66

RS

location OK ✓

State #3



DETAILED CORE DESCRIPTION

WELL NAME: AEC - #3 STATE

LOCATION:

ELEVATION:

CORE V

360-865.8 (5.80) 5.80' ANHY GRA DNS TO VFG (FUERCO).

5.8-71 (5.21) 1.25 GRA DNS ANHY 1.78 ANHY LT GRA DNS .38 GYP (ALABASTER WHT
.4 GRA & WHT .4ANHY SHLY 1' RED SALTY, ANHYDRITIC SH.

71-6.9 (5.75) 2.80' SH TRS SALT WHT GYP INCLS 1.95 SALT 30% SH 1' SH 30% SALT.

6.9-35 (5.42) .33 SH 30% SALT.8 SALT 30% SH .8 SALT 20% SH 1.55 SALT 30%
SH 1.02 SH 20% SALT .35 SALT. 30% SH .35 SALT 10% SH-.22 SALT CLEAR
TRS SH.

35-61 (5.20) .5 SALT LT MLKY TRS SH .4 SALT LT MLKY TRS SH .88 SALT 10%
SH .92 SALT LT MLKY - 10% SH. .2 SALT 10% SH .74 SALT CLEAR TRS SH
(ZONE ANHY BANDS - A 886.05 A-B .4 B-C .4 C-D .8 D-E .15 E-F .3
F-G .4) .3 SALT LT MLKY ANHY BANDS TR SH AND ORNG MATERIAL-VSL TR
KCL .67 SALT CLEAR TOLT MLKY ANHY BANDS TRS ORNG RED MAT. SH? SL
TR KCL .28 SALT CLEAR ANHY BAND SL TR KCL .31 SALT GRANVLAR LT CLOUDY
TR KCL.

61-3.1 (5.45) .4 SALT LT CLOUDY GRAN ANHY BAND TR KCL .74 SALT LT CLOUDY
GRAN. KCL RED ANHY BAND & INCLS - ORNG MATERIAL - .25 SALT-LT CLOUDY-GRAN.
ORNG. MAT. - .5 SALT ORNG RED GRAN ORNG MAT.. TR GRN SH ANHY INCLS
KCL RED & CLOUDY - .6 SALT LT ORNG 5% ORNG MAT KCL .55 SH RED AND GRN
20% SALT TR KCL .34 SALT 30% RED & GRN 20% SALT TR KCL .34 SALT 30%
RED & GRN SH- KCL RED .26 SALT TRS GRN SH KCL RED .74 SALT KCL HOT
RED- TR GRN SH .75 SALT HOT KCL RED TRS GRN SH .32 SALT LT ORNG GRAN
TR KCL.

3.1-8.4 (5.34) .72 SALT LT ORNG GRAN XLN KCL RED CLOUDY ANHY INCL .85 SALT GRAN
TR KCL ORNG BLEBS .4 SALT GRAN LT MLKY ORNG MAT TR KCL .4 SALT ORNG &
MLKY TR KCL (BISCUIT 895.45-HOT .10) 1.10 SH 40% SALT 1.77 SH 50% SALT.

DO NOT REMOVE FROM FILE

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ROUGH CORE DESCRIPTION

WELL NAME: AEC - #3 STATE

LOCATION:

ELEVATION:

CORE V 858-860 CORR.

858-68 ANHY DNS.

68-72 SH-TRS SALT AND ANHY.

72-78 SALT 40% SH.

78-80 SH 30% SALT.

80-84 SALT 20% SH.

84-86 SALT CLEAR TO LT MLKY ANHY BANDS TRS KCL.

86-93.5 HOT-KCL RED-TR RED AND GRN SH (BISCUIT-893.5).

93.5-900 SH 30% SALT.

900-05 SALT 30% SH.

05-07 SALT LT ORNG-ORNG BLEBS.

CORE WS #1

877-80 SALT 20% SH.

80-81 SH 10% SALT.

81-82 SALT 30% SH-882 TOP PAY.

82-86 SALT 10% SH.

88-89 SALT LT ORNG-ORNG BLEBS KCL.

89-94 SALT - HOT ZONE-TRS GRN SH? RED SH? KCL RED.

94-95.45 SALT-LT ORNG-TRS KCL-ANHY-(BISCUIT 815.45)

95.45-901 SALT 40% SH.

901-05 SALT 20% SH.

CORE WS #1

905-910 SALT 20% SH.

11-11.4 SALT VLT ORNG-ORNG BLEBS TRS SH AND ANHY.

12.4-14 SALT MILKY TRS SH-ORNG BLEBS.

COPIED FROM FILE 726

14-15 SALT 30% SH AND ANHY.

15-15.4 SALT CLEAR 20% SH.

15.4-15.55 SH TRS SALT-(BISCUIT-LIKE PTNG-915.55)

CORE WS #2

884-85 SALT 10% SH.

85-88 SALT CLEAR VLT ORNG TRS SH AND ANHY BANDS TRS KCL.

88-89.55 HOT ZONE-RED KCL-TRS RED AND GRN SH.

89.55-90 HOT ZONE RED KCL 30% SH RED.

90-93 HOT ZONE RED KCL TRS RED AND GRN SH.

93-93.62 SALT ORNG-ORNG BLEBS TRS KCL.

CORE WS #2

894-95 SALT SL MLKY TO ORNG KCL. (BISCUIT 894.75).

95-900.5 SALT 50% SH.

900.5-07 SALT-CLEAR 20% SH.

07-09 SALT 10% SH-ORNG BLEBS.

09-12 SALT VLT ORNG-10% SH AND ORNG MAT.

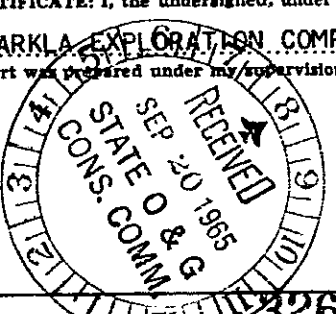
13.3-13.5 ANHY TRS SALT.

13.5-14 SH 20% SALT (BISCUIT-LIKE PTNG 913.7)

14-18 SH 30% SALT.

18-20 SALT 40% SH.

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER			
APPLICATION TO DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RE-ENTER OLD WELL <input type="checkbox"/>			
NAME OF COMPANY OR OPERATOR		DATE	
ARKLA EXPLORATION COMPANY			
Address	City	State	
P.O. Box 669	HOLBROOK,	ARIZONA	
DESCRIPTION OF WELL AND LEASE			
Federal, State or Indian Lease Number or name of lessor, if fee lease	Well number	Elevation (ground)	
STATE PERMIT #7485	State No. 3	5316.48	
Well location and acreage dedicated to the well (give footage from section lines)		Section—township—range or block & survey	
fsl 1794 fw1 675		36 T.17N., R.22E., G.&S.R.M.	
Field & reservoir (if wildcat, so state)		County	
WILDCAT-STATIGRAPHIC TEST		Navaho	
Distance, in miles, and direction from nearest town or post office			
12 MILES SOUTHEAST OF HOLBROOK			
Nearest distance from proposed location to property or lease line:		Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:	
675 feet		N/A feet	
Proposed depth:	Rotary or cable tools	Approx. date work will start	
1200'	ROTARY	SEPTEMBER 22, 1965	
Number of acres in lease:		Number of wells on lease, including this well, completed in or drilling to this reservoir:	
640		NONE	
If lease, purchased with one or more wells drilled, from whom purchased:		Address	
Status and amount of bond	Organization Report		Filing Fee of \$25.00
\$10,000 STATEWIDE	On file Or attached <u>ON FILE</u>		Attached <u>X</u>
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)			
*Fill in Proposed Casing Program on reverse side			
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the..... <u>LANDMAN</u>of the <u>ARKLA EXPLORATION COMPANY</u>(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
		Signature: <u>[Signature]</u> Date: <u>SEPTEMBER 17, 1965</u>	
Permit Number: <u>326</u> Approval Date: <u>9-29-65</u> Approved By: <u>John Banister</u> Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided. See Instruction on Reverse Side of Form		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Application to Drill, Deepen or Plug Back and Plat File Two Copies Form No. 3	

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
6. If the answer to question four is "no," list all the owners and their respective interests below:

Owner	Land Description

CERTIFICATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Name
RAY B. JONES

Position
LANDMAN

Company
ARKLA EXPLORATION COMPANY

Date
SEPTEMBER 17, 1965

I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Professional Engineer

STATE OF ARIZONA

DATE EXPIRES _____

REGISTERED PROFESSIONAL ENGINEER AND/OR LAND SURVEYOR

[Signature]

CERTIFICATE NO. **10678**

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
9 5/8"	32LB	J. USED			60'	20 OR CIRC
7"	20LB	J. USED			800'	125



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,
STATE OF ARIZONA,

To: **ARKLA EXPLORATION COMPANY**

(OPERATOR)

to drill a well to be known as

ARKLA EXPLORATION CO. #3 STATE 7485

(WELL NAME)

located **NW/4SW/4 S36-T17N-R22E** **1794' FSL** **675' FWL**

Section **36** Township **17N** Range **22E**, **Navajo** County, Arizona.

The **Strat Test** of said

Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this **20th** day of **September**, 19 **65**.

OIL AND GAS CONSERVATION COMMISSION

By

John Bannister
EXECUTIVE SECRETARY

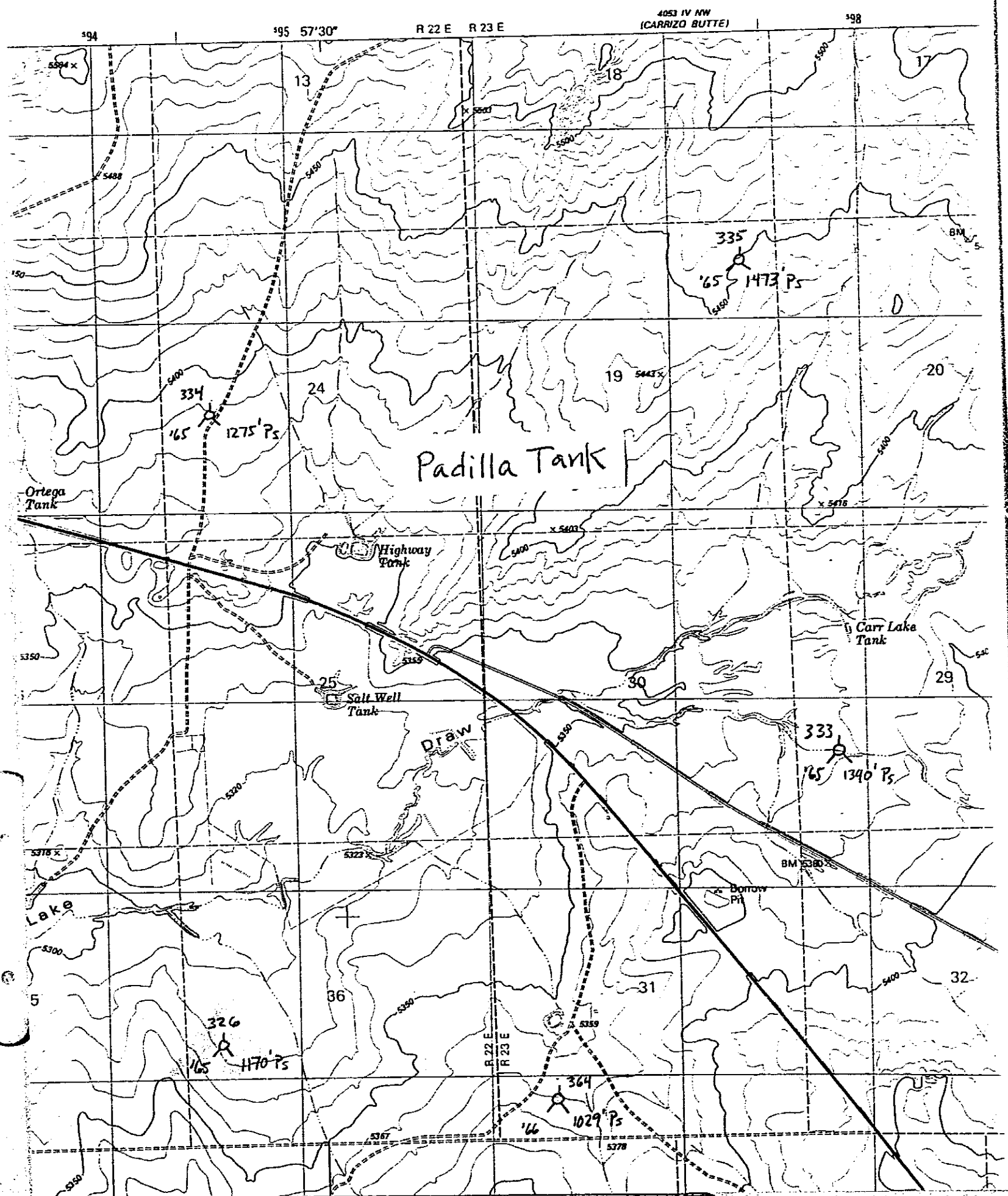
PERMIT

Nº **326**

RECEIPT NO. **9424**

State of Arizona
Oil & Gas Conservation Commission
Permit to Drill

FORM NO. 27





OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
ROOM 202
1824 WEST ADAMS
Phoenix, Arizona 85007
PHONE: 271-5161

September 24, 1969

Mr. Charles C. Campbell
Executive Vice President
Rebsamen and East
Tower Building
Little Rock, Arkansas 72201

Re: U. S. Fidelity & Guaranty Company
Bond No. 12176-13-601-65

Dear Mr. Campbell:

Records of this office indicate that on 9-24-69 Arkla Exploration Company fulfilled their obligations to the Commission as to the requirements pertaining to the wells covered by the captioned bond. We authorize termination of this bond effective this date.

Yours truly,

John Bannister
Executive Secretary

jf

cc: Arkla Exploration Company

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Operator Arkla Exploration Company

Bond Company U.S. Fidelity & Guaranty Co. Amount ^{25,000}
~~10,000~~

Bond No. 12176-13-601-65 Date Approved 8-30-65

Permits covered by this bond:

CANCELLED
DATE 9-24-69

323

324

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331

333, 334, 335, 337, 340,
342, 343

357

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360

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364

Bond itself
filed in permit
#364

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OFFICE OF

Oil and Gas Conservation Commission

STATE OF ARIZONA

ROOM 202

1624 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-5161

August 11, 1969

Mr. Warren E. Carr
Chief Geologist
Arkla Exploration Company
P. O. Box 1439
Oklahoma City, Oklahoma 73101

Dear Scooter:

We have received a letter from Rebsamen and East who are the brokers on the Arkla bond. They indicate that your company wishes to have the bond released. We have gone through the files and find that things are in pretty good order; however, we require samples on each of the wells listed on the attached pages. Jim Scurlock indicated that he was under the impression that there were a number of samples in Holbrook that should be delivered to this Commission.

I talked with John today and he reviewed the Arkla situation and informed me that although we would release the bond when the various sample requirements are met, we would still look to Arkla Exploration Company at an indefinite future date for additional mineral information and substantiating logs covering those depths you tested.

I believe that the delivery of this information is a gentleman's agreement between the responsible parties of Arkla and the Executive Secretary of this Commission.

Yours truly,

James A. Lambert
Administrative Assistant
JAL:jf
Enc.

cc: Rebsamen and East, Little Rock, Arkansas

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Arkla Exploration Company #33 New Mexico
NW/4 SW/4 Section 21-T17N-R22E
Navajo County
Permit #331

Arkla Exploration #7 New Mexico
NW/4 SW/4 Section 24-T17N-R22E
Navajo County
Permit #334

Arkla Exploration Company #6 NMA
SE/4 SW/4 Section 5-T17N-R23E
Navajo County
Permit #337

Arkla Exploration Company #24 NMA
NE/4 SW/4 Section 18-T18N-R23E
Navajo County
Permit #340

Arkla Exploration #16 NMA
NW/4 NW/4 Section 13-T16N-R23E
Navajo County
Permit #342

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Arkla Exploration Company #55 NMA
NE/4 NE/4 Section 3-T15N-R22E
Navajo County
Permit #343

Arkla Exploration #15 NMA
SW/4 NW/4 Section 5-T16N-R23E
Navajo County
Permit #357

Arkla Exploration #25 State
SE/4 NW/4 Section 18-T16N-R23E
Navajo County
Permit #358

Arkla Exploration Company #10 NMA
SW/4 SE/4 Section 27-T16N-R23E
Navajo County
Permit #359

Arkla Exploration #23 NMA
NE/4 NE/4 Section 21-T18N-R23E
Navajo County
Permit #360

326

Bond No. 12176-13-601-65 Date Approved 8-30-65

Permits covered by this bond:

323

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100

333, 334, 335, 337, 340,
342, 343

326



OFFICE OF
Oil and Gas Conservation Commission
STATE OF ARIZONA
ROOM 202
1624 WEST ADAMS
Phoenix, Arizona 85007
PHONE: 271-5161

August 11, 1969

Mr. Charles C. Campbell
Executive Vice President
Rebsamen and East
Tower Building
Little Rock, Arkansas 72201

Re: U. S. Fidelity & Guaranty Company
Bond #12176 13 601 65

Dear Mr. Campbell:

This Commission requests a certain curative matter be furnished on various wells drilled under the U. S. F. & G. bond posted by Arkla Exploration Company. We will advise your office by mail when this Commission is willing to release the captioned bond.

Yours truly,

James A. Lambert
Administrative Assistant

JAL:jf
Enc.

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*Rebsamen
and
East*
CORPORATED

INSURANCE - BONDING

August 6, 1969

State of Arizona
Oil & Gas Conservation Commission
Room 202, 1624 West Adams
Phoenix, Arizona 85007

Re: Arkla Exploration Company, Shreveport, Louisiana
U. S. Fidelity & Guaranty Co. Bond 12176 13 601 65

Gentlemen:

We have been advised by the Arkla Exploration Company that they no longer need the above captioned bond covering blanket drilling for oil or gas in the State of Arizona. In accordance with this, we kindly request your release of surety and termination of the bond to be effective the anniversary date of August 25, 1969.

Your advice will be appreciated. Thank you.

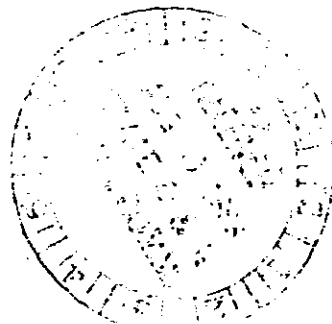
Sincerely,

Charles C. Campbell

Charles C. Campbell
Executive Vice President

CCC/cac

cc: Arkla Exploration Company



*Jim H. - see report
on release of
bond with
to check*

October 8, 1965

ArkLa Exploration Company
P.O. Box 669
Holbrook, Arizona

Re: ArkLa Exploration Co. #3 State 7485 well
NW/4SW/4 36-17N-22E, Navajo County
Permit 326

Gentlemen:

Enclosed is approved copy of Application to Abandon and Plug
captioned well.

Yours very truly,

John Bannister
Executive Secretary
mr
enc



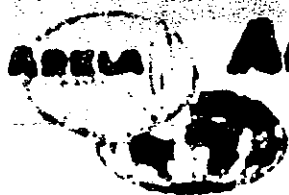
ARK. La State #3

Oct. 1st, 1965

Coming out of hole prep to log.

Contr. -- Sojourner Delg. Co.

326



ARKLA EXPLORATION C O M P A N Y

P.O. Box 669, Holbrook, Arizona

SEPTEMBER 23, 1965

Mr. John C. Bannister
Oil and Gas Conservation Commission
State Office Building
Phoenix, Arizona

Dear Mr. Bannister:

WE ARE REQUESTING THAT ALL INFORMATION CONCERNING WELLS
DRILLED BY ARKLA EXPLORATION COMPANY BE KEPT CONFIDENTIAL.

VERY TRULY YOURS,
ARKLA EXPLORATION COMPANY

RAY D. JONES
PRESIDENT

RDJ/ce

326

September 21, 1965

ArkLa Exploration Company
P.O. Box 669
Holbrook, Arizona

Attention: Mr. Ray B. Jones

Re: ArkLa Exploration Co. #3 State 7485 well
NW/4SW/4 36-17N-22E, Navajo County, Arizona
Permit 326

Gentlemen:

Enclosed is approved copy of Application to Drill captioned well, the Permit to Drill, Receipt 9424 for the filing fee.

Should you desire that information on this well be retained in confidential status, we should have a written request. For your convenience in future applications, the request for confidential status can be included on the application form in the space "Remarks".

Also enclosed for your convenience are the Forms, Application to Plug, Plugging Record, and Well Completion Report.

Your cooperation with this office is very much appreciated. And if we may be of help to you in any way, please let us know.

Yours very truly,

John Bannister
Executive Secretary
mr
enc